

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA ☒

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat. ☒ Mi-L..... Sonic ☒ Others.....

**ATLANTIC**

**THE ATLANTIC REFINING COMPANY**  
INCORPORATED 1870  
**PETROLEUM PRODUCTS**

DOMESTIC PRODUCING DEPARTMENT  
ROCKY MOUNTAIN REGION

BOONE MACAULAY, MANAGER

B. B. COESTER, EXPLORATION MANAGER

A. D. KLOXIN, OPERATIONS MANAGER

T. S. PACE, LAND MANAGER

WYOMING NAT'L. BANK BLDG.

MAILING ADDRESS  
P. O. BOX 520  
CASPER, WYOMING

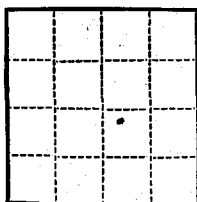
Service Agents for The Atlantic Refining Company are:

Ned Warnock

A. W. Watson

George A. Critchlow

1320 Continental Bank Bldg.  
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. ....

Unit .....

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1960

Comb Wash Unit  
Well No. 1 is located 1855 ft. from NW line and 1980 ft. from E line of sec. 14  
NW SE Sec. 14 39 S 20 E S.L.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Exploratory San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ <sup>ground</sup> above sea level is 4713.1 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to an approximate total depth of 4300'. 10-3/4" 32.75# H-40 casing will be set at about 300' and cemented to surface. Primary objectives are the Paradox "A" and "B" zones between 2100' and 2500'. We will drill to the Cambrian at approximately 4300' and test the producing possibilities in the Mississippian (3200') and Devonian (3650'). If the well is productive, a 5-1/2" O.D. 14# J-55 oil string will be used.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining CompanyAddress P. O. Box 520Casper, WyomingBy B. J. HartainTitle District Drilling Supervisor

COMPANY ATLANTIC REEFING COMPANY

Well Name & No.

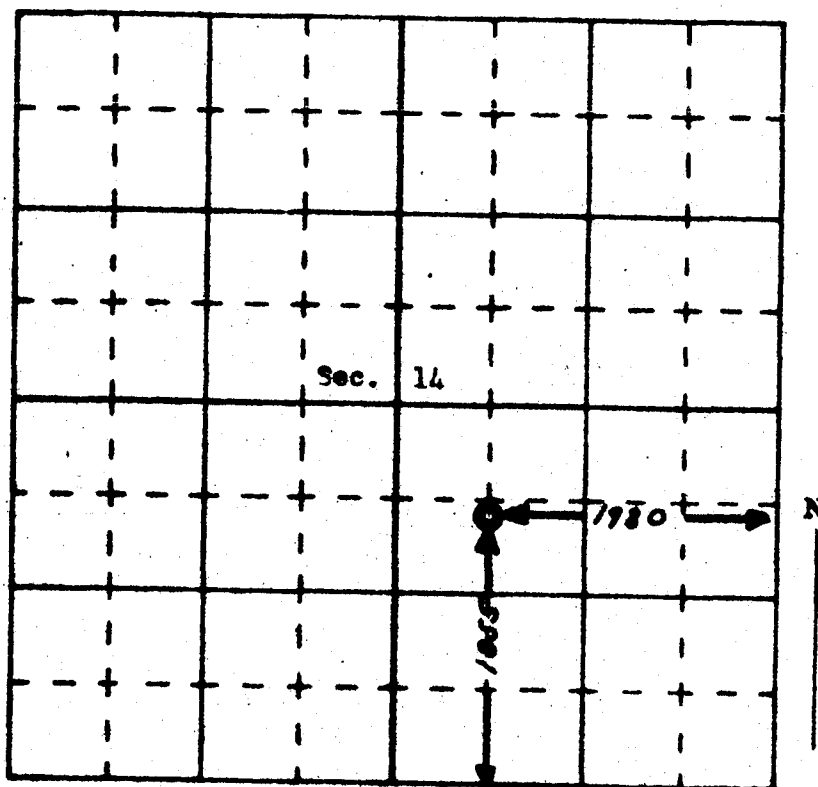
Lease No.

Location 1855' FROM THE SOUTH LINE & 1980' FROM THE EAST LINE

Being in NW SE

Sec. 14, T 39 S R 20 E, S.I.M., San Juan County, Utah

Ground Elevation 4713.1' ungraded ground



Scale — 4 inches equals 1 mile

Surveyed 1 August

19 60

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*James P. Lease*  
Registered Land Surveyor.  
James P. Lease  
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

REGISTERED LAND SURVEYOR  
JAMES P. LEASE  
STATE OF UTAH



THE ATLANTIC REFINING COMPANY  
INCORPORATED 1870  
PETROLEUM PRODUCTS

October 19, 1960

DOMESTIC PRODUCING DEPARTMENT  
ROCKY MOUNTAIN REGION

BOONE MACAULAY, MANAGER  
B. B. COESTER, EXPLORATION MANAGER  
A. D. KLOXIN, OPERATIONS MANAGER  
T. S. PACE, LAND MANAGER

WYOMING NAT'L. BANK BLDG.

MAILING ADDRESS  
P. O. BOX 520  
CASPER, WYOMING

Oil and Gas Commission  
State of Utah  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Mr. C. B. Feight

Enclosed are five copies of a Sundry Notice recently submitted to the USGS which covers the drilling of a well to be operated by The Atlantic Refining Company in San Juan County, Utah. Location plats are attached to two copies of the Sundry Notice which are for your records. Please return the other three copies of the Sundry Notice to this office with some notification thereon whereby we will know that we have properly filed this notice with the State of Utah.

On a separate sheet I have listed the Service Agents of The Atlantic Refining Company which have been filed properly with the Secretary of State.

I certainly enjoyed my visit in your office on October 10 and appreciate your efforts to outline current procedures we must follow to operate properly in the State of Utah.

Very truly yours,

A. D. Kloxin

bc  
encs.

October 20, 1960

The Atlantic Refining Company  
P. O. Box 520  
Casper, Wyoming

Attention: B. J. Sartain, Dist. Drilling Supervisor

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Comb Wash Unit #1, which is to be located 1855 feet from the south line and 1980 feet from the east line of Section 14, Township 39 South, Range 20 East, S1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

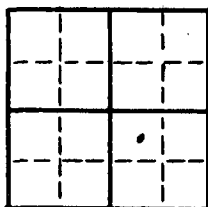
CBF:awg

cc: Jerry W. Long, Dist. Eng.  
U. S. Geological Survey

H. L. Counts - OGCC, Moab

(SUBMIT IN DUPLICATE)

LAND:



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

Fee and Patented.....☐  
 State .....☐  
 Lease No. ....  
 Public Domain .....☒  
 Lease No. SL -066928-B  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... ..... .....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... ..... .....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1960

Comb Wash Unit  
 Well No. 1 is located 1855 ft. from S line and 1980 ft. from E line of Sec. 14  
NW SE Sec. 14 T-39-S R-20-E S.L.M.  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~surface~~ above sea level is 4713.1 feet.

A drilling and plugging bond has been filed with .....

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well was spudded at 3:30 P.M. 11/5/60. Drilled a 15" hole to 339'. Ran 11-joints of 10 3/4" O.D., 32.75#, H-40 casing and set at 332.40'. Cemented with 300 sacks of cement plus 2% Ha5. Plug down at 7:15 P.M. 11/9/60. Cement circulated. W.O.C. 21 hours. Released pressure and nipped up BOP's. Tested 10 3/4" casing with 1,000# for 30 minutes. O.K.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Atlantic Refining Company

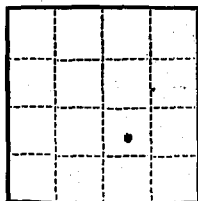
Address P. O. Box 520

Casper, Wyoming

By AD Keefin

Title Regional Drilling Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. S.L. 066928-B  
Unit \_\_\_\_\_

Copy to NC  
Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 23, 1960

Comb Wash Unit  
Well No. 1 is located 1855 ft. from S line and 1980 ft. from E line of sec. 14  
NW SE Sec. 14 T-39-S R-20-E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

ground  
The elevation of the ~~drilling floor~~ above sea level is 4713.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cored 2002-2035'. Ran DST #1. Testing open hole 1982-2035'. Tool open one hour. Recovered 480' of drilling mud and 330' of muddy water with strong sulphur odor and a rainbow of oil. IBHPC = 403#, IBHPC = 365#, FBHPC = 403#, FBHPC = 403#. Cored 2218-2245'. Ran DST #2. Testing open hole 2226-2245'. Tool open 65 minutes. Recovered 500' of mud and 180' of very slightly gas cut mud and 490' of muddy sulphur water. IBHPC = 530#, IBHPC = 465#, FBHPC = 530#, FBHPC = 530#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company  
Address P. O. Box 520  
Casper, Wyoming  
By Ad Keapin  
Title Regional Drilling Manager



140  
1/2

**THE ATLANTIC REFINING COMPANY**  
INCORPORATED - 1870  
**PETROLEUM PRODUCTS**

December 7, 1960

DOMESTIC PRODUCING DEPARTMENT

ADDRESS REPLY TO:  
P. O. BOX 520  
CASPER, WYOMING

State of Utah Oil & Gas  
Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Gentlemen:

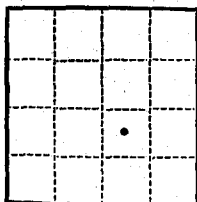
Enclosed are five copies of a permit to plug and  
abandon our Comb Wash Unit #1 well in San Juan  
County, Utah. Please approve and return the extra  
copies to this office.

Sincerely yours,

*A. D. Kloxin*

A. D. Kloxin

ADK:bc  
Enc.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. S.L. 066928-B  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 7, 1960

Comb Wash Unit

Well No. 1 is located 1855 ft. from N line and 1980 ft. from E line of sec. 14

NW SE Sec. 14  
(¼ Sec. and Sec. No.)

T-39-S R-20-E  
(Twp.) (Range)

S.L.M.  
(Meridian)

Wildcat  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ~~drill floor~~ <sup>ground</sup> above sea level is 4713.1 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to a total depth of 4143' without encountering any commercial quantities of oil or gas. We, therefore, propose to plug and abandon the well in the following manner. Spot the following cement plugs:

140 sacks - 4143-3793'  
110 sacks - 3682-3400'  
80 sacks - 3166-2966'

80 sacks - 1150-950'  
25 sacks - 362-302'  
5 sacks - 22-11'

These tentative plugs have been verbally approved by the USGS representative, Mr. Walter Sutherland.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 520

Casper, Wyoming

By A. D. Keplin

Title Regional Drilling Manager

December 15, 1960

The Atlantic Refining Company  
P. O. Box 520  
Casper, Wyoming

Attention: A. D. Keoxin, Regional Drilling Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. Comb Wash Unit #1, which is located 1855 feet from the south line and 1980 feet from the east line of Section 14, Township 39 South, Range 20 East, SLM, San Juan County, Utah.

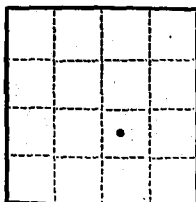
Please be advised that insofar as this office is concerned approval to abandon said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. S.L. - 066928-B  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1960

Comb Wash Unit

Well No. 1 is located 1855 ft. from S line and 1980 ft. from E line of sec. 14

NW SE Sec. 14 T-39-S R-20-E SIM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

ground

The elevation of the ~~drill floor~~ above sea level is 4713.1 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was plugged and abandoned on December 18, 1960. The following cement plugs as approved by USGS representative were spotted through drill pipe.

4130-3790' - 130 sacks of common cement  
3680-3400' - 93 sacks of Regular Pozmix cement  
3166-2966' - 65 sacks of Regular Pozmix cement  
1160- 960' - 65 sacks of Regular Pozmix cement  
363- 292' - 30 sacks of Regular Pozmix cement  
21- 11' - 5 sacks of Regular Pozmix cement

A dry hole marker was installed and the location cleaned up according to regulation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 520

Casper, Wyoming

By B. J. Sartin

Title District Drilling Superintendent

**THE ATLANTIC REFINING COMPANY**  
INCORPORATED - 1870  
**PETROLEUM PRODUCTS**

December 21, 1960

DOMESTIC PRODUCING DEPARTMENT

ADDRESS REPLY TO:  
P. O. BOX 520  
CASPER, WYOMING

State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Gentlemen:

Enclosed are seven copies of a Log of Oil or Gas Well  
for our Comb Wash Unit #1 dry hole. After approval  
please return the unneeded copies to this office.

Sincerely yours,

*A. D. Kloxin*  
A. D. Kloxin

Form 9-330

U. S. LAND OFFICE Durango, Colorado

SERIAL NUMBER \_\_\_\_\_

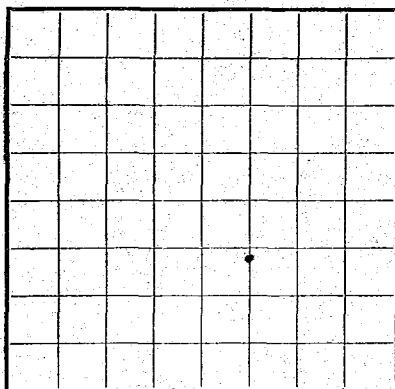
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

S. L. 066928-B

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

Company The Atlantic Refining Company Address Box 520, Casper, Wyoming

Lessor or Tract Comb Wash Unit Field Wildcat State Utah

Well No. 1 Sec. 14 T. 39N R. 20E Meridian S.L.M. County San Juan

Location 1855 ft. N. of S. Line and 1980 ft. W. of E. Line of Section 14 Elevation 4722'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. J. Sartin

Date December 21, 1960 Title District Drilling Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 5, 1960 Finished drilling December 6, 1960

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from 420 to 520 No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	Youngtown	320.73	Larkin Guide				Surface

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		P & A record below			

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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FOLD MARK

# MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		P & A record below			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from surface feet to 4143 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing P. & A. December 18, 1960.  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
 emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	631	631	Cedar Mesa
631	1030	399	Halgaito
1030	1910	880	Hermosa
1910	1992	82	Paradox "A" Zone
1992	2158	166	Paradox Lower "A" Zone
2158	2211	53	Paradox Upper "B" Zone
2211	2318	107	Paradox Lower "B" Zone
2318	2460	142	Paradox Upper "C" Zone
2460	2740	280	Paradox Middle "C" Zone
2740	2967	227	Paradox Lower "C" Zone
2967	3066	99	Molas
3066	3582	516	Leadville (Miss.)
3582	3665	83	Ouray
3665	3893	228	Elbert
3893	3965	72	McCracken
3965	4100	135	Aneth
4100	4143	43	Ophir (Cambrian)
P & A RECORD			
4130	3790		with 130 sacks common cement
3680	3400		with 93 sacks regular pozmix cement
3166	2966		with 65 sacks regular pozmix cement
1160	960		with 65 sacks regular pozmix cement
363	292		with 30 sacks regular pozmix cement
21	11		with 5 sacks common cement

**THE ATLANTIC REFINING COMPANY**  
INCORPORATED - 1870  
**PETROLEUM PRODUCTS**

January 4, 1961

DOMESTIC PRODUCING DEPARTMENT

ADDRESS REPLY TO:  
P. O. BOX 520  
CASPER, WYOMING

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

We are in question as to whether you have received copies of the Laterolog and Sonic Log of our Comb Wash Unit #1 Well, which is located 1855 feet from the south line and 1980 feet from the east line of Section 14, Township 39 South, Range 20 East, SIM, San Juan County, Utah.

Copies have left this office, but may have been sent to the wrong address.

Thank you.

Sincerely,

THE ATLANTIC REFINING CO.



A. D. Kloxin



January 18, 1961

The Atlantic Refining Company  
P. O. Box 520  
Casper, Wyoming

ATTENTION: A. D. Kloxin

RE: Well No. Comb Wash Unit #1,  
located Sec. 14, T. 39 S., R 20E.,  
SIM., San Juan Co., Utah

Gentlemen:

In reply to your letter of January 4, 1961, we do not have copies  
of the Laterolog and Sonic Log for the above mentioned Well.

We would very much appreciate receiving them for our file.

Very truly yours,

ANN W. GLINES  
RECORDS CLERK

THE ATLANTIC REFINING COMPANY  
INCORPORATED - 1870  
PETROLEUM PRODUCTS

January 23, 1961

DOMESTIC PRODUCING DEPARTMENT

ADDRESS REPLY TO:  
P. O. BOX 520  
CASPER, WYOMING

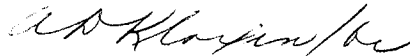
The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

RE: Well No. Comb Wash Unit #1  
Sec. 14, T-39-S, R-20-E  
San Juan County, Utah

Dear Sir:

Enclosed is a copy each of the Sonic Log and Laterolog  
run on the above well required by your office.

Very truly yours,



A. D. Kloxin

ADK:bc  
Enc.